

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
August 2000**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<b>E 180,209</b>	<b>—</b>	<b>305,610</b>	<b>5,686</b>	<b>5,982</b>	<b>0</b>	<b>484,987</b>	<b>536</b>	<b>0</b>	<b>861,855</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>60,277</b>	<b>26,802</b>	<b>6,811</b>	<b>—</b>	<b>11,381</b>	<b>—</b>	<b>10,001</b>	<b>2,367</b>	<b>70,141</b>	<b>130,642</b>
Pentanes Plus .....	10,117	—	1,290	—	680	—	4,437	18	6,272	7,473
Liquefied Petroleum Gases .....	50,160	26,802	5,521	—	10,701	—	5,564	2,349	63,869	123,169
Ethane/Ethylene .....	22,217	623	1,187	—	-365	—	0	0	24,392	20,835
Propane/Propylene .....	16,940	17,896	3,418	—	5,529	—	0	1,708	31,017	58,116
Normal Butane/Butylene .....	4,999	7,951	622	—	5,445	—	2,067	641	5,419	35,893
Isobutane/Isobutylene .....	6,004	332	294	—	92	—	3,497	0	3,041	8,325
<b>Other Liquids</b> .....	<b>5,414</b>	<b>—</b>	<b>14,662</b>	<b>—</b>	<b>-5,623</b>	<b>—</b>	<b>29,617</b>	<b>1,123</b>	<b>-5,041</b>	<b>145,037</b>
Other Hydrocarbons/Oxygenates .....	8,882	—	2,840	—	-767	—	11,740	749	0	13,145
Unfinished Oils .....	—	—	7,269	—	-3,382	—	15,679	0	-5,028	88,441
Motor Gasoline Blend. Comp. ....	-3,468	—	4,553	—	-1,468	—	2,179	374	0	43,344
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-6	—	19	0	-13	107
<b>Finished Petroleum Products</b> .....	<b>5,738</b>	<b>526,634</b>	<b>40,243</b>	<b>—</b>	<b>-18,461</b>	<b>—</b>	<b>—</b>	<b>29,244</b>	<b>561,831</b>	<b>399,928</b>
Finished Motor Gasoline .....	5,738	248,493	10,484	—	-12,912	—	—	6,009	271,618	151,941
Reformulated .....	—	82,818	5,874	—	-1,439	—	—	2	90,129	39,076
Oxygenated .....	22,700	1,827	0	—	440	—	—	28	24,059	1,560
Other .....	-16,962	163,848	4,610	—	-11,913	—	—	5,979	157,430	111,305
Finished Aviation Gasoline .....	—	774	14	—	-62	—	—	0	850	1,210
Jet Fuel .....	—	50,721	6,101	—	-248	—	—	584	56,486	42,723
Naphtha-Type .....	—	4	0	—	6	—	—	1	-3	30
Kerosene-Type .....	—	50,717	6,101	—	-254	—	—	583	56,489	42,693
Kerosene .....	—	1,307	34	—	454	—	—	15	872	3,717
Distillate Fuel Oil .....	—	113,979	6,426	—	-1,960	—	—	7,837	114,528	110,953
0.05 percent sulfur and under .....	—	77,527	3,761	—	-4,980	—	—	2,252	84,016	66,482
Greater than 0.05 percent sulfur ....	—	36,452	2,665	—	3,020	—	—	5,585	30,512	44,471
Residual Fuel Oil .....	—	23,664	8,304	—	1,894	—	—	2,903	27,171	37,258
Naphtha For Petro. Feed. Use .....	—	5,412	3,073	—	30	—	—	0	8,455	2,612
Other Oils For Petro. Feed. Use .....	—	6,620	4,311	—	196	—	—	0	10,735	1,945
Special Naphthas .....	—	2,967	165	—	39	—	—	569	2,524	2,318
Lubricants .....	—	5,886	380	—	-219	—	—	875	5,610	11,960
Waxes .....	—	589	85	—	13	—	—	108	553	1,043
Petroleum Coke .....	—	22,835	0	—	-1,542	—	—	10,055	14,322	6,314
Asphalt and Road Oil .....	—	20,323	866	—	-4,151	—	—	285	25,055	24,489
Still Gas .....	—	21,331	0	—	0	—	—	0	21,331	0
Miscellaneous Products .....	—	1,733	0	—	7	—	—	4	1,722	1,445
<b>Total</b> .....	<b>251,638</b>	<b>553,436</b>	<b>367,326</b>	<b>5,686</b>	<b>-6,721</b>	<b>0</b>	<b>524,605</b>	<b>33,271</b>	<b>626,931</b>	<b>1,537,462</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."